TABLE 6A. **Primary Products of the Industry, by Geographic Areas: 1963 and** 1958-continued

	<u> </u>	1 63		1 58	
Draduat and goographic area	Unit of massure	<u> </u>		9	
Product and geographic area	Unit of measure	Quantity	Value (\$1 <mark>,</mark> 000)	Quantity	Value (\$1 <mark>,</mark> 000)
EAST SOUTH CENTRAL Continued	Million cu		,		
	ft	289 969 93 134	$\begin{bmatrix} CK \end{bmatrix}$	293 325 68 208	(%}
Disposition:		196 835	(v)	225 117	Cv 1
Delivered: To distributors and transmission companies, and net deliveries to natural	do	226 826	43 417	209 385	37 156
To consumers (domestic, commercial, and industrial, including	do	10 463	1 977	6 912	1 369
Used in lease operations and returned to underground formations					
for repres- Net change in underground storage and vented to air, burned in	do	4 <mark>4,</mark> 817 7 863	(X) (X)		(X)
flares and Kentucky			,	77 028	. ,
Crude petroleum, including <mark>fi</mark> eld co <mark>n</mark> densate and drips, shipped or used in lease	1,000 barrels.	18 <mark>.8</mark> 87	^ 54 493	15,195	45,150
	Million cu	71 061	(X)	70 134	(X)
Gas from oil wells	do	70 380	(X) (X)	661 69 <mark>.4</mark> 73	(X) (X)
Disposition: Delivere <mark>d:</mark> To distributors and tran <mark>s</mark> mission companies and net deliveries					_
to natural To consumers (domestic, commercial, and industrial, including	do <mark>'</mark>	62 990 5 316	13 473 1 007	64 <mark>, 0</mark> 28 3 410	15 409 668
Used in lease operations and returned to underground formations		0 010	1 007		000
for repres-	do	⁸ 1,478	(X)	^1	(77)
Net change in underground storage and vented to air, burned in	do	1,077	(x)	2 696	(X)
Tenn <mark>es</mark> see	1 000 barrels				
Alabama		34	99	6	18
	do	8,651	22,666	5 <mark>,3</mark> 73	15,612
Mississippi Crude petroleum, including field condensate and drips, shipped	4.	FO 740	^ 1 <i>C</i> 2.770	20.000	21 00 054
or used in lease	., do Million cu.	59,748 218 <mark>,8</mark> 93	162,778 (X)	38,968 222,695	*1 08, 854 (X)
	do	92 <mark>.3</mark> 84 126. 5 09	(X) (X)	67 <mark>.2</mark> 24 155.471	(X) (X)
Disposition: Delivered:		120.303	(A)	155.471	(A)
To distributors and transmission companies and net deliveries to natural	do	163 <mark>,8</mark> 36	29 <mark>,9</mark> 44	145 <mark>,3</mark> 19	21,744
To consumers (domestic, commercial, and industrial, including deliveries to	do	4 <mark>,9</mark> 47	970	3,351	596
Used in lease operations and returned to underground formations for repres-	do	43,339	(X)		
WEST SOUTH CENTRAL	do	6 771	(X)	r	(X)
EST SOOTH CERTIFIE	1,000 barrels.	1 600 066	(37)	1 440 112	(37)
	do	1 <mark>,6</mark> 82,866 1,682,114	(X) 4,979 <mark>,8</mark> 47	1 <mark>,4</mark> 40 <mark>,1</mark> 12 1,439,391	(X) 4 <mark>,4</mark> 06 <mark>,6</mark> 61
	do Million cu.	752 12,375,587	(X) (X)	721 9,116,454	(X) (X)
	do	3.224.456 9.151.131	(X) (X)	2.594.222 6.522.232	(X) (X)
Disposition: Delivered: To distributors and transmission companies and net deliveries					
to natural	do	10,159 <mark>,2</mark> 44	1,509,365	7,203,588	843,378
To consumers (domestic, commercial, and industrial, including deliveries to	do	612,411	92,598	473,370	55,331
Returned to underground formations for repre searing, pressure	do	404,078 1,009,604	(X) (X)	385,296 855,223	(X) (X)
maintenance	do	1 <mark>.5</mark> 06 189.034	(X) (X)	3.675 195.302	(X) (X)
Arkansas		103.034	(A)	133.302	
Crude petroleum, including field condensate and drips, shipped	1 <mark>,0</mark> 00 barrels	20,650	53,946	27,162	*77 <mark>,3</mark> 8 2
III ISSA III IBASE	Million cu.	89,180	(X)	47 <mark>,0</mark> 01	(X)
	do	47 <mark>.0</mark> 43 42,137	(<u>V</u>)	21.920 25 <mark>,0</mark> 81	(X)

See footnotes at end of table.